

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241350000

Completion Report

Spud Date: March 07, 2019

OTC Prod. Unit No.: 011-226194-0-0000

Drilling Finished Date: May 09, 2019

1st Prod Date: August 28, 2019

Completion Date: August 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REBA JO 3-13HM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 13 15N 11W
SW SE SE SW
254 FSL 2231 FWL of 1/4 SEC
Latitude: 35.769291 Longitude: -98.323496
Derrick Elevation: 1514 Ground Elevation: 1487

First Sales Date: 8/28/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680755	

Increased Density	
Order No	
678693	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1470		720	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9553		1436	5951
PRODUCTION	5 1/2	23	P-110 ICY	16350		2544	6605

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16352

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2019	MISSISSIPPI LIME	2489	48	7222	2902	1905	FLOWING	3250	36/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
581931	640

Perforated Intervals

From	To
11285	16183

Acid Volumes

91 BBLS 15% HCl

Fracture Treatments

165,778 BBLS FLUID & 10,207,022 LBS OF SAND

Formation	Top
MISSISSIPPI LIME TVD	10989

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 13 TWP: 15N RGE: 11W County: BLAINE

NE NW NE NW

51 FNL 1884 FWL of 1/4 SEC

Depth of Deviation: 10758 Radius of Turn: 355 Direction: 2 Total Length: 5067

Measured Total Depth: 16352 True Vertical Depth: 10940 End Pt. Location From Release, Unit or Property Line: 51

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1143643

Status: Accepted